

If—	Then—	And—
We reassign a well on a pre-Act lease to another field.	The past production from that well counts toward the royalty suspension volume of the field to which the well is reassigned.	The past production from that well will not count toward any royalty suspension volume granted to the field from which it was reassigned.

(b) If your authorized field has an automatic royalty-suspension volume established under §260.110 of this chapter, we will suspend payment of royalties on production from all eligible

leases in the field until their cumulative production equals the automatic volume. The following conditions also apply as appropriate:

If—	Then—	And—
Another eligible lease is assigned to your field.	Your field's royalty-suspension volume does not change.	The newly assigned lease may share in relief only to the extent that cumulative production from your field is less than the automatic volume.
A pre-Act lease applies (along with the other leases in the field) and qualifies (subject to the field's automatic suspension volume) for royalty relief under §§ 203.67 and 203.69.	Your field's royalty-suspension volume may increase or stay the same.	All leases in the field share the one, higher royalty-suspension volume if we approve the application; or The eligible leases in the field keep the automatic volume if we reject the application.

(c) If you have an expansion project with more than one lease, the royalty-suspension volume for each lease equals that lease's actual incremental production from the project (or production allocated under an approved unit agreement) until cumulative incremental production for all leases in the project equals the project's approved royalty-suspension volume.

(d) You may receive a royalty-suspension volume only if your entire lease is west of 87 degrees, 30 minutes West longitude. If the field lies on both sides of this meridian, only leases located entirely west of the meridian will receive a royalty-suspension volume.

§203.72 Can my lease receive more than one suspension volume?

Yes. You may apply for royalty relief that involves more than one suspension volume under §203.62 in two circumstances.

(a) Each field that includes your lease may receive a separate royalty-suspension volume, if it meets the evaluation criteria of §203.67.

(b) An expansion project on your lease may receive a separate royalty-suspension volume, even if we have already granted a royalty-suspension volume to the field that encompasses

the project. But the reserves associated with the project must not have been part of our original determination, and the project must meet the evaluation criteria of §203.67.

§203.73 How do suspension volumes apply to natural gas?

You must measure natural gas production under the royalty-suspension volume as follows: 5.62 thousand cubic feet of natural gas, measured in accordance with 30 CFR part 250, subpart L, equals one barrel of oil equivalent.

§203.74 When will MMS reconsider its determination?

Under certain conditions, you may request a redetermination if we deny your application, if you want your approved royalty-suspension volume to change, after we withdraw approval, or after you renounce royalty relief. To be eligible for a redetermination, at least one of the following three conditions must occur.

(a) You have significant new G&G data and you previously have not either requested a redetermination or re-applied for relief after we withdrew approval or you relinquished royalty relief. "Significant" means that the new G&G data: